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104 Market Street
Wollongong NSW 2500
Australia

CRINGILA PUBLIC SCHOOL
MONTHLY SUBSURFACE GAS
MONITORING REPORT

July 2020
J153825-03



NSW Department
of Education

Cringila Public School

35 Sheffield Street
Cringila NSW 2502

C107471:TO

Document Control

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Monthly Subsurface Gas Monitoring Report – June 2020

Cringila Public School

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1. INTRODUCTION

This report summarises the findings of the June 2020 monthly round of subsurface gas monitoring carried out at Cringila Public School, located at 35 Sheffield Street, Cringila NSW (refer **Figure 1** in **Appendix A** for site layout).

The works were undertaken on 24th June 2020. The work forms part of an ongoing monitoring program prepared for the site in response to a Clean-Up Notice issued to the site (Notice No. 1557944, dated 25th October 2017). Works are undertaken in conjunction with weekly near-surface temperature monitoring and ambient air quality monitoring for the purpose of assessing subsurface gas risk associated with combusting coal fill processes identified within the north western hotspot area within the school grounds.

2. CLIMATIC CONDITIONS

Daily meteorological data obtained from the Albion Park Weather (Wollongong Airport) (station 068241) was collected prior to and during the monitoring round to provide meteorological data and to assist in accounting for changes in gas concentrations between monitoring events.

The weather station is situated approximately 14km south of the site. **Table 1** below summarises the meteorological variation experienced in the vicinity of the site leading up to and during the monitoring event.

Table 1: Weather Observations – Albion Park (station 068241)

Date	Temperature		Rainfall	Wind Parameters				Barometric Pressure	
	9am	3pm		9am		3pm		9am	3pm
	°C	°C	mm	Direction	Speed (km/hr)	Direction	Speed (km/hr)	hPa	hPa
18/06/2020	12.9	17.2	0.6	W	6	NE	13	1038.7	1035
19/06/2020	11.2	18.1	0	Calm		NE	17	1032.1	1026.9
20/06/2020	13.1	20.7	0	WNW	2	N	17	1023.8	1018.8
21/06/2020	11.4	18	4	WNW	9	WSW	15	1013	1008.8
22/06/2020	12.6	14.5	0	WSW	28	W	24	1009.5	1008.7
23/06/2020	12.2	14.6	0	W	37	W	17	1011.4	1010.7
24/06/2020	12.9	17	0	W	30	SSW	19	1013.3	1014.3

The weather observations (as demonstrated in **Table 1** above) indicate the following:

- Temperatures during the week prior, and on the morning of monitoring were mild to cool, and were observed to increase throughout the day;
- Very low amounts of rainfall were recorded during the week prior to monitoring;
- High wind speeds (>10km/h) were recorded on all afternoons and some mornings of the week prior to and day of monitoring; and,
- Barometric pressure was observed to fluctuate during the week prior to monitoring, with a peak on the morning of the 18th and a low on the afternoon of the 22nd.

3. FIELDWORK METHODOLOGY

Fieldwork was undertaken on 24th June 2020. Monitoring was carried out using a calibrated GA5000 Landfill Gas Meter (calibration certificates are provided in **Appendix B**).

3.1 Subsurface Gas Wells

The monitoring ports of the GA5000 were fitted to the X-cap of each of the 9 (GG1 to GG9) subsurface monitoring wells. Subsurface gas and flow rate were recorded as well as concentrations of the following Hazardous Gases (refer to **Figure 2** of **Appendix A** for monitoring locations);

Methane (CH₄) - (%v/v): Maximum and stable concentrations;

Carbon Dioxide (CO₂) - (%v/v): Maximum and stable concentrations;

Oxygen (O₂) - (%v/v): Minimum and stable concentrations;

Carbon Monoxide (CO) - (ppm): Maximum concentration;

Hydrogen Sulphide (H₂S) - (ppm): Maximum concentration;

Relative pressure (mbar);

Atmospheric pressure (mbar);

Balance (v/v%); and

Flow rate (L/hr): stabilised concentration (within subsurface gas monitoring wells only).

3.2 Service Pits

Service pits were assessed by inserting the GA5000 nozzle into the pits with the sampling tube inserted at least 30 cm below the cover grate for a minimum of 30 seconds. The locations of service pits monitored (P1 to P12) are presented in **Figure 2** of **Appendix A**.

4. ASSESSMENT CRITERIA

4.1 Criteria for Ground Gases

Criteria for ground gases in gas monitoring wells is selected based on the threshold levels presented in *Solid Waste Landfills Guideline* (NSW EPA 2016) and presented below in **Table 2**.

Analyte	Threshold level reference	Unit	Threshold Level	Comments
CH ₄	NSW EPA 2016 ⁽¹⁾	% (volume/volume)	1.0	The threshold level for further investigation and corrective action
CO ₂			1.5	

Note:

1. The threshold levels for further investigation and corrective action are detection of methane at concentrations above 1% (volume/volume) carbon dioxide at concentrations of 1.5% (volume/volume) above established natural background levels.

When the above-mentioned levels are exceeded, further characterisation of the obtained values through the calculation of Gas Screening Values (GSV) will be required. Both on-site and off-site risk associated with subsurface landfill gas is further characterised through the calculation of the GSV. Using both the total concentration and flow rate, the level of risk associated with any identified subsurface gas concentrations at

each of these locations can be assessed. The method of deriving a GSV and associated landfill gas risk has been adopted by the calculations below specified in the Modified Wilson and Card classification *Guidelines for the Assessment and Management of Sites Impacted by Hazardous Ground Gases* (NSW EPA 2012).

GSV refer to the concentrations of CH₄ or CO₂ gas measured in a monitoring well multiplied by the measured borehole flow rate.

Table 3 below presents a summary of the Modified Wilson and Card classification used to calculate GSV and Characteristic Situation (CS) as well as the risk classification in accordance with the Guideline.

Gas Screening Value Threshold (L/hr)	Characteristic Gas Situation	Risk Classification	Additional Factors
<0.07	1	Very low risk	Typically, CH ₄ <1% v/v and/or CO ₂ <5% v/v, otherwise consider increase to Situation 2 ¹
<0.7	2	Low risk	Borehole flow rate not to exceed 70L/hr otherwise consider increase to Situation 3
<3.5	3	Moderate risk	-
<15	4	Moderate to high risk	Consider need for Level 3 risk assessment
<70	5	High risk	Level 3 risk assessment required
>70	6	Very high risk	

Applicable Gas criteria for service pits is presented below in **Table 4**.

Analyte	Threshold level reference	Unit	Threshold Level	Comments
CH ₄	NSW EPA 2016 ⁽¹⁾	% (volume/volume)	1.0	The threshold level for further investigation and corrective action
CO ₂			1.5	
CO ₂	Safe Work Australia HSIS ⁽²⁾	ppm	TWA ⁽³⁾ : 5000 STEL ⁽⁴⁾ : 30,000	Work Place Exposure Standards
H ₂ S	Safe Work Australia HSIS ⁽²⁾	ppm	TWA: 10 STEL: 15	- Only applicable to service pits to assess risks for utility workers
CO	Safe Work Australia HSIS ⁽²⁾	ppm	TWA: 30	- Not applicable for ground gas

¹ This was discussed in the scope of the Phase 2 Environmental Site Assessment (Greencap 2018), as indoor monitoring at School Building is regularly undertaken and results obtained so far did not indicate any gas intrusion, GSV values obtained during this monitoring program that are less than 0.07 will be considered as Very Low Risk.

5. MONITORING RESULTS

5.1 Subsurface Gas Well Monitoring

A summary of the subsurface gas well results is presented below in **Table 5: Subsurface Gas Results**.

CH₄ was not detected in any of the subsurface monitoring wells.

CO₂ concentrations were detected in exceedance of the adopted NSW EPA (2016) threshold in wells GG3, GG4, GG5, GG6, GG7 and GG9.

Measured flow rates recorded in all subsurface monitoring wells were consistently 0.0L/hr.

CO was not detected in any of the subsurface monitoring wells. H₂S was detected only in monitoring wells GG5, GG6 and GG7. O₂ concentrations ranged between 2.9%v/v (GG4) and 18.4%v/v (GG7).

Due to access constraints, subsurface monitoring wells GG1 and GG2 could not be assessed during the June monitoring round.

5.2 Characteristic Gas Situation

GSVs calculated for CH₄ and CO₂ in each of the monitored wells indicated a Characteristic Gas Situation of CS1 “Very Low Risk” according to the Modified Wilson and Card classification method presented in **Table 3**.

Table 5: Subsurface Gas Results

Well ID	Monitoring Date	Time	Relative Pressure (mb)	Stable Flow Rate (L/hr)	Methane		Gas Screening Value	Carbon Dioxide		Gas Screening Value	Oxygen (%v/v)	Carbon Monoxide (ppm)	Hydrogen Sulfide (ppm)	Balance (%)	Barometric Pressure (mBar)
					Peak (%v/v)	Stable (%v/v)		Peak (%v/v)	Stable (%v/v)						
GG1	24/06/2020	INACCESSIBLE													
GG2	24/06/2020	INACCESSIBLE													
GG3	24/06/2020	10:26	0.07	0.0	0.0	0.0	0.00	5.7	5.7	0.00	10.1	0	0	84.2	1010
GG4	24/06/2020	10:21	-0.02	0.0	0.0	0.0	0.00	8.8	8.8	0.00	2.9	0	0	88.2	1010
GG5	24/06/2020	10:34	0.03	0.0	0.0	0.0	0.00	8.5	8.5	0.00	3.4	0	1	88.2	1010
GG6	24/06/2020	10:39	-0.03	0.0	0.0	0.0	0.00	4.1	4.2	0.00	16.5	0	1	79.4	1009
GG7	24/06/2020	10:45	-0.10	0.0	0.0	0.0	0.00	2.4	2.4	0.00	18.4	0	1	79.2	1009
GG8	24/06/2020	10:52	-3.22	0.0	0.0	0.0	0.00	1.1	0.6	0.00	15.6	0	0	83.5	1009
GG9	24/06/2020	11:01	-0.02	0.0	0.0	0.0	0.00	10.4	10.4	0.00	7.9	0	0	81.7	1008

Hazardous Ground Gas Guideline Criteria

	Denotes Characteristic Gas Situation of 1 (NSW EPA (2012), <i>Guidelines for the Assessment and Management of Sites Impacted by Hazardous Ground Gases</i>)
	Denotes Characteristic Gas Situation of 2 (NSW EPA (2012), <i>Guidelines for the Assessment and Management of Sites Impacted by Hazardous Ground Gases</i>)
	Denotes Characteristic Gas Situation of 3 (NSW EPA (2012), <i>Guidelines for the Assessment and Management of Sites Impacted by Hazardous Ground Gases</i>)
	Elevated above the 1% volume criteria for CH ₄ and 1.5% for CO ₂ presented in the NSW EPA <i>Solid Waste Landfill Guidelines (2016)</i>

5.3 Service Pits

A total of 12 service pits are monitored in the field for potential accumulated or venting gases. Gas readings were taken from within the service pits, as well as above the service pits (approximately 1m directly above). A summary of gas results from within and above service pits is presented in **Table 6** below. No detectable concentrations of CH₄, CO or H₂S were identified above or within any of the accessible service pits across the school. Low concentrations of CO₂ (0.1%v/v) were detected above and within all service pits. Due to access constraints, service pits P2, P9 and P11 could not be assessed during the June monitoring round.

Table 6: Service Pit Gas Results

Service Pit		CH ₄ (%v/v)	CO ₂ (%v/v)	O ₂ (%v/v)	CO (ppm)	H ₂ S (ppm)
P1	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P2	(1m above pit)	Inaccessible				
	(within pit)					
P3	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P4	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P5	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P6	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P7	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P8	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P9	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	Inaccessible				
P10	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0
P11	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	Inaccessible				
P12	(1m above pit)	0.0	0.1	21.1	0.0	0.0
	(within pit)	0.0	0.1	21.0	0.0	0.0

6. MONTHLY SITE INSPECTION CHECKLIST

During the monthly subsurface gas monitoring round, a monthly site inspection checklist is also compiled. Refer to the **Monthly Site Inspection Checklist** for the month of June 2020 for details.

7. FINDINGS

The main findings of this subsurface gas monitoring round can be summarised as follows:

All monitoring wells had a GSV of 1 (Very Low Risk). Therefore, detections of CO₂ and CH₄ are not considered to pose a risk to site users or nearby receptors.

Results have indicated that gas emissions from service pits were below relevant criteria and indicative of background concentrations.

8. CONCLUSIONS

Results of this monitoring round indicate the site is Very Low Risk. No unacceptable risk to human health and/or environment was identified during the June 2020 monitoring round.

Monthly Subsurface Gas Monitoring Report – June 2020

Cringila Public School

Appendix A: Figures



Legend:

- Site Boundary
- Drainage

Metres

0 10 20 30 40 50 60 70 80

▲

GREENCAP
Going Further in Managing Risk

Client Name:		Department of Education		
Client Number:		C107471	Project Number: J155958	
Project Description: Monthly Monitoring Report- Cringila Public School				
Address:		Cringila Public School		
Prepared:	AMW	Reviewed:	MB	Date: 19/06/2018
Figure 1		Site Location and Regional Context		

Disclaimer: Greencap Pty Ltd has produced this map for the purpose of presenting a summary of relevant spatial information and gives no warranty in relation to the data (including accuracy, reliability, completeness or suitability) and accepts no liability (including without limitation liability for negligence) for any loss, damage or costs (including consequential damage) relating to any use of or reliance upon the data. Data must not be used for direct marketing or be used in breach of privacy laws. Service Layer Credits: © 2016 NSW Land and Property Information (Six Maps)



Legend:

- Site Boundary
- Groundwater Monitoring Well
- Ground Gas Monitoring Well
- Service Pit Location

Metres

0 10 20 30 40

▲

		Client Name: Department of Education	
		Client Number: C107471	Project Number: J155958-01
Level 2, 11-17 Khartoum Road North Ryde, NSW 2113 Ph: 02-9889-1800 Fx: 02-9889-1811		Project Description: Monthly Monitoring Report - Cringila Public School	
Address: Cringila Public School		Prepared: AMW	Reviewed: MB
Figure G: Groundwater Well, Gas Well and Service Pit Locations		Date: 19/06/2018	

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Cringila Public School

Appendix B: Calibration Certificates



Gas Calibration Certificate

Instrument **GA5000**
 Serial No. **G506045**
 Sensors **CH4, CO2, O2, CO, H2S**

Air-Met Scientific Pty Ltd
 1300 137 067

Item	Test	Pass	Comments
Battery	Charge Condition	✓	
	Fuses	✓	
	Capacity	✓	
	Recharge OK?	✓	
Switch/keypad	Operation	✓	
Display	Intensity	✓	
	Operation (segments)	✓	
Grill Filter	Condition	✓	
	Seal	✓	
Pump	Operation	✓	
	Filter	✓	
	Flow	✓	
	Valves, Diaphragm	✓	
PCB	Condition	✓	
Connectors	Condition	✓	
Sensor	O2	✓	
	CH4	✓	
	CO2	✓	
	CO	✓	
	H2S	✓	
Alarms	Beeper	✓	
	Settings	✓	
Software	Version		
Datalogger	Operation		
Download	Operation		
Other tests:			

Certificate of Calibration

This is to certify that the above instrument has been calibrated to the following specifications:

Diffusion mode	Aspirated mode				
Sensor	Serial no	Calibration gas and concentration	Certified	Gas bottle No	Instrument Reading
O2		20.9% Vol O2		Fresh Air	20.9% O2
CH4		60% CH4	NATA	SY269	60.1% CH4
CO2		40% CO2	NATA	SY269	39.8% CO2
CO		100ppm CO	NATA	SY277	99ppm CO
H2S		25ppm H2S	NATA	SY277	25ppm H2S

Calibrated by:

Eloise Carroll

Calibration date: 19/06/2020

Next calibration due: 16/12/2020